

DUQUESNE LIGHT COMPANY
Class Average Price to Compare by Rate Class in Cents Per Kilowatt Hour
As of January 21, 2011

<u>RATE</u>	<u>DESCRIPTION</u>	<u>GENERATION (1)</u>	<u>TRANSMISSION (2)</u>	<u>[Part 2] STAS Factor (3)</u>	<u>TOTAL</u>
RS	Residential Service	7.86	1.01	0.1703%	8.89
RH	Residential Service Heating	7.86	0.70	0.1703%	8.57
RA	Residential Service Add On Heat Pump	7.86	0.91	0.1703%	8.78
GS (6)	General Service Small	5.85	1.12	0.1703%	6.98
GM <25 kW (6)	General Service Medium	5.85	0.98	0.1703%	6.84
GM >25 kW (5)	General Service Medium	6.05	1.11	0.1703%	7.17
GMH <25 kW (6)	General Service Medium Heating	5.85	0.58	0.1703%	6.44
GMH >25 kW (5)	General Service Medium Heating	6.05	0.75	0.1703%	6.81
GL (4)	General Service Large	N/A	0.69	0.1703%	N/A
GLH (4)	General Service Large Heating	N/A	0.66	0.1703%	N/A
L (4)	Large Power Service	N/A	0.57	0.1703%	N/A
HVPS (4)	High Voltage Power Service	N/A	0.33	0.1703%	N/A
UMS	Unmetered Service	7.03	0.63	0.1703%	7.67
AL	Architectural Lighting Service	5.84	0.11	0.1703%	5.96
SE	Street Lighting Energy	5.84	0.16	0.1703%	6.01
SM	Street Lighting Municipal	5.84	0.14	0.1703%	5.99
SH	Street Lighting Highway	5.84	0.14	0.1703%	5.99
PAL	Private Area Lighting	5.84	0.14	0.1703%	5.99

NOTE (1) The class average rates shown are based on rates approved by the PaPUC in Duquesne's POLR V proceeding. Generation charge is also referred to as the shopping credit.

NOTE (2) The class average rates shown are based on the transmission rates in Duquesne's tariff Appendix A, effective June 1, 2010.

NOTE (3) In December, 2001, the PaPUC required that the current State Tax Adjustment Surcharge (STAS) rate be reflected in all Price to Compare calculations. Effective January 6, 2007, the Company implemented a two-part STAS. The STAS factor shown is defined in Rider 10 and is applicable to the generation and transmission charges.

NOTE (4) Effective June 1, 2007, the POLR supply options for customers on these rate schedules is real-time hourly price service, defined in Rider 9 of the tariff. Effective January 1, 2008, the POLR supply option for these customers is day-ahead hourly price service for which price data is unavailable. Therefore, because price and load can vary materially by hour, and can be materially different between customers, a class average figure is not available.

NOTE (5) Generation rates will be adjusted based on the results of a competitive request for proposal (RFP) process in accordance with tariff Rider 8. For the year 2011, rates will be adjusted January 1st, June 1st, and December 1st.

NOTE (6) Generation rates will be adjusted based on the results of a competitive request for proposal (RFP) process in accordance with tariff Rider 8. For the year 2011, rates will be adjusted January 1st and June 1st. This is due to POLR V settlements.